

Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	12/02/2011
Province:	BC
Region:	Altares
Well Number:	27247
Operator Name:	PETRONAS Energy Canada Ltd.
Well Name:	PETRONAS ET AL HZ ALTARES B-B093-I/094-B-01
Longitude:	-122.020811
Latitude:	56.143441
Long/Lat Projection:	NAD83
Production Type:	Undefined
True Vertical Depth (TVD):	5,200
Total Water Volume (m3)*:	16,477

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
HCl Acid; Slickwater; ClearFRAC XT 1.5%	Talisman	Base Fluid; Antifoam Agent; Bactericide; Chelating Agent; Corrosion Inhibitor; Friction Reducer; Hydrochloric Acid; Resin Coated Proppant; Sand, Scale Inhibitor; Surfactant	Water (Including Mix Water Supplied by Client)	-	100.00%	88.30199%	
HCl Acid; Slickwater; ClearFRAC XT 1.5%	Schlumberger	Base Fluid; Antifoam Agent; Bactericide; Chelating Agent; Corrosion Inhibitor; Friction Reducer; Hydrochloric Acid; Resin Coated Proppant; Sand, Scale Inhibitor; Surfactant	Crystalline silica	14808-60-7	96.98%	11.34509%	
			Hydrochloric Acid	7647-01-0	0.58%	0.06842%	
			Distillates (petroleum); hydrotreated light	64742-47-8	0.25%	0.02963%	
			Ethane-1,2-diol	107-21-1	0.05%	0.00530%	
			Sodium salt of aliphatic amine acid		0.04%	0.00518%	
			Alcohol ethoxylate C-10/16 with 6.5 EO	68002-97-1	0.03%	0.00370%	
			Diatomaceous earth; calcined	91053-39-3	0.02%	0.00201%	
			Methanol	67-56-1	0.01%	0.00158%	
			Aliphatic acids		0.01%	0.00096%	
			Aliphatic alcohols; ethoxylated #1		0.01%	0.00096%	
			Sodium chloride	7647-14-5	0.01%	0.00088%	
			Calcium chloride	10043-52-4	0.01%	0.00088%	
			Sodium hydroxide (impurity)	1310-73-2	0.00%	0.00043%	
Magnesium nitrate	10377-60-3	0.00%	0.00034%				
5-chloro-2-methyl-4-isothiazolin-	26172-55-4	0.00%	0.00034%				

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			3-one				
			Prop-2-yn-1-ol	107-19-7	0.00%	0.00032%	
			Ethoxylated alcohols #2		0.00%	0.00023%	
			Ethoxylated alcohols		0.00%	0.00023%	
			Magnesium chloride	7786-30-3	0.00%	0.00017%	
			2-Methyl-4-isothiazolin-3-one	2682-20-4	0.00%	0.00017%	
			Trisodium nitrilotriacetate (impurity)	5064-31-3	0.00%	0.00009%	
			Crystalline silica: Quartz (SiO ₂)	14808-60-7	0.00%	0.00003%	
			Crystalline silica: cristobalite	14464-46-1	0.00%	0.00003%	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Information provided in this form with respect to ingredients in the fracturing fluid is consistent with the Material Safety Data Sheet (MSDS) information. The operator has completed this form with the information provided by the supplier. The operator cannot provide any of the supplier's proprietary information, trade secrets or confidential business information.