

Hydraulic Fracturing Fluid Product Component Information Disclosure

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|-----------------------------------|--------------------------------------|
| Last Fracture Date: | December 03, 2012 |
| Last Submission Date: | January 15, 2013 |
| Province: | AB |
| AER Field Centre: | Drayton Valley |
| Surface location: | 08-33-053-10W5 |
| Well Licence Number: | 0447201 |
| Licensee Name: | Goose Creek Resources Ltd. |
| Unique Well Identifier: | 00/09-33-053-10W5/2 |
| Well Name: | BENTLEY HZ CHIP LK 9-33-53-10 |
| Number of Stages: | 2 |
| Bottom Hole Latitude: | 53.622692 |
| Bottom Hole Longitude: | -115.403638 |
| Lat/Long Projection: | NAD 83 |
| Production Fluid Type: | Not Applicable |
| True Vertical Depth (TVD): | 1,824.72 |
| Total Water Volume (m3): | 0 |

Hydraulic Fracturing Fluid Composition:

| Fracture Start/End Date: | Component Type | Trade Name | Supplier | Purpose | Ingredient/Family Name | CAS # / HMIRC # | Concentration in Component (% by mass) | Concentration in HFF (% by mass) |
|--------------------------|----------------|------------|----------|---------------|------------------------|-----------------|--|----------------------------------|
| Dec 1 2012 - Dec 3 2012 | CARRIER FLUID | | | | N2 | Not Available | 100.000000% | 7.500000% |
| | CARRIER FLUID | | | | TG-740 | Not Available | 100.000000% | 93.060000% |
| | PROPPANT | UNKNOWN | Trican | | Sand | Not Available | 100.000000% | 7.375000% |
| | ADDITIVE | HB-4 | Trican | Breaker | Breaker | Not Available | 100.000000% | 0.455055% |
| | ADDITIVE | HX-2W | Trican | Crosslinker | Crosslinker | Not Available | 100.000000% | 0.441060% |
| | ADDITIVE | Hg-2 | Trican | Gelling Agent | Gellant | Not Available | 100.000000% | 0.463850% |
| | ADDITIVE | S-12 | Trican | Surfactant | Surfactant | Not Available | 100.000000% | 0.156545% |

Comments:

*Information provided in this form is submitted in accordance with the requirements of AER Directive 59 Well Drilling and Completion Data Filing Requirements.

*Total Water Volume sources may include fresh water, produced water, recycled water, and/or other water types as listed in The "DDS Well Drilling Completion Data Submission System: A User Guide - Appendix D".

*CAS # - Chemical Abstract Service Number. Individual chemical ingredients have a unique CAS #. Specific ingredient names are shown for each CAS #. "Not Available" indicates the ingredient CAS # is not available.

*HMIRC # - Hazardous Material Information Review Commission (registry) number. The HMIRC # indicates the (hazardous) additive ingredient is considered to be confidential business information and is subject to a Hazardous Material Information Review Act claim exemption. General chemical family names are shown for each HMIRC #. "Not Available" indicates the ingredient HMIRC # is not available.

*"Trade Secret" indicates the (non-hazardous) additive ingredient is considered to be confidential business information. General chemical family names are reported for ingredients considered "Trade Secret".

*Any public concerns related to this information should be directed to the AER Field Centre shown on the report.

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